

[W] LONE STAR NGL PIPELINE LP

~~SUNOCO PIPELINE L.P.~~

LOCAL TARIFF

CONTAINING

RULES AND REGULATIONS

GOVERNING THE PIPELINE TRANSPORTATION OF

LIQUEFIED PETROLEUM GASES (LPG)

From:
**Mont Belvieu,
Chambers County, Texas
(Lone Star Fractionation Complex)**

To:
**Nederland,
Jefferson County, Texas
(Sunoco Nederland Terminal)**

[N] Filed in compliance with 341.6 (Adoption of tariff by a successor). Effective July 1, 2019, SUNOCO PIPELINE L.P. conveyed certain assets to Lone Star NGL Pipeline LP. This tariff adopts and brings forward unchanged, except as noted herein, the rules, rates, and routing of SUNOCO PIPELINE L.P. F.E.R.C. No.211.1.0.

[N] Request for Special Permission

Issued on three (3) days' notice under authority of 18 C.F.R. § 341.14. This tariff publication is subject to refund pending a 30-day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: JUNE 27, 2019

EFFECTIVE: JULY 1, 2019

[C] Issued by:
Michael J. Hennigan, President
Sunoco Logistics Partners
Operations GP LLC, the General Partner of Sunoco Pipeline
L.P.
-1818 Market Street, Suite 1500
-Philadelphia, PA 19103

[C] Compiled by:
John Snowden
Sunoco Logistics Partners
Operations GP LLC, the General Partner of
Sunoco Pipeline L.P.
-1818 Market Street, Suite 1500
-Philadelphia, PA 19103
-(215) 977-3807
tariffs@sunocologistics.com

[N] Issued and Compiled by:
Mark McKee
Lone Star NGL Pipeline LP
1300 Main Street
Houston, Texas 77002
Phone: 713-989-7000
Fax: 713-989-1201
mark.mckee@energytransfer.com

TABLE OF CONTENTS

| SUBJECT | ITEM NO. | PAGE NO. |
|---|----------|----------|
| Agents | 125 | 11 |
| Application of Rates and Charges | 45 | 7 |
| Application of Rates from and to Intermediate Points | 95 | 10 |
| Carrier's Remedies | 75 | 9 |
| Charges for Spill Compensation Acts and Regulations | 120 | 11 |
| Claims and Times for Filing | 85 | 10 |
| Commingling | 30 | 6 |
| Commodity | 115 | 11 |
| Connection Requirements | 110 | 11 |
| Corrosion Inhibitors | 105 | 11 |
| Definitions | 5 | 1 |
| Duty of Carrier | 90 | 10 |
| Exemption of Liability | 70 | 8 |
| Facilities Required at Origin and Destination | 35 | 6 |
| Intrasystem Transfers | 100 | 10 |
| Measurement, Testing, Volume Corrections and Deductions | 25 | 5 |
| Notice of Arrival, Delivery at Destination | 50 | 7 |
| Origin Facilities Required for Automatic Custody Transfer | 40 | 7 |
| Payment of Transportation and Other Charges; Finance Charges; Lien, Set-Off | 60 | 7 |
| Pipeage Contracts Required | 80 | 9 |
| Proration of Pipeline Capacity | 55 | 7 |
| Specification Required As to Quality | 15 | 3 |
| Tenders; Linefill | 10 | 2 |
| Title | 20 | 5 |
| Warranties | 65 | 8 |

GENERAL APPLICATION

Carrier will receive Liquefied Petroleum Gases (“LPG”) and transport and deliver LPGs through its facilities only as provided in these Rules and Regulations, except that specific Rules and Regulations published in individual tariffs will take precedence over Rules and Regulations published herein or in succeeding reissues of these Rules and Regulations.

5. Definitions

“**Agent**” has the meaning set forth in Item No. 125.

“**ASTM**” as herein used refers to ASTM International.

“**Barrels**” as herein used will consist of forty-two (42) U.S. gallons at sixty degrees Fahrenheit (60°F) and equilibrium vapor pressure.

“**Butane**” as used herein means butane that satisfies the specifications for butane set forth in Item No. 15, Specifications C through F.

“**Carrier**” as herein used means and refers to [W] ~~Sunoco Pipeline LP~~ Lone Star NGL Pipeline LP.

“**F.E.R.C.**” as herein used means the Federal Energy Regulatory Commission or its successor agencies.

“**Export Grade Mixed Butane**” as used herein means butane that satisfies the specification for export grade mixed butane set forth in Item No. 15, Specification E.

“**Export Grade Normal Butane**” as used herein means butane that satisfies the specification for export grade normal butane set forth in Item No. 15, Specification D.

“**Export Grade Propane**” as used herein means butane that satisfies the specification for export grade propane set forth in Item No. 15, Specification B.

“**HD-5 Propane**” or “**Propane**” as used herein means propane that satisfies the specification for HD-5 propane set forth in Item No. 15, Specification A.

“**Isobutane**” as used herein means butane that satisfies the specification for Isobutane set forth in Item No. 15, Specification F.

“**Liquefied Petroleum Gases**” or “**LPG**” as used herein means either butane or propane that satisfies the specifications set forth in Item No. 15.

“**Nomination**” as herein used means a written designation by a Shipper to Carrier of an approximate quantity of LPG for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier over a period of one Operating Month in accordance with these Rules and Regulations.

“**Normal Butane**” as used herein means butane that satisfies the specification for normal butane set forth in Item No. 15, Specification C.

“**Operating Month**” as herein used means any month in which Carrier transports LPG. For purpose hereof, the month shall be deemed to begin on the first day of such month at 0000 hours until the first day of the succeeding month at 0000 hours (Central Standard or Central Daylight Savings Time in Sugar Land, TX, whichever is in effect on the date specified).

“**Shipper Transfer**” as herein used means the physical transfer of a stated quantity of LPG in custody of Carrier from a Shipper to another Shipper at the point of origin.

“**Shipper**” as herein used means the consignor of a Tender.

“**Tender**” or “**Tendering**” as herein used means an offer of delivery by a Shipper to Carrier of a stated quantity of LPG for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier in accordance with these Rules and Regulations.

“**Title Transfer**” as herein used means transfer of ownership reported in the records of Carrier of a stated quantity of LPG in the custody of Carrier from one entity to another at the point of destination.

10. Tenders; Linefill

All Shippers tendering LPG to Carrier will promptly provide Carrier with all Nomination information required by Carrier to schedule the shipment of LPG which Shipper desires to be made to satisfy Carrier that Tenders are in good faith and can be transported in conformance with Carrier’s tariffs. Carrier may refuse to accept LPG for transportation until Shipper has provided Carrier with such information.

Carrier will not be obligated to accept a Tender for any Operating Month unless the Shipper submits its Nomination to the Carrier on or before the fifteenth (15th) day of the preceding calendar month.

Carrier can require Tenders of not less than five thousand (5,000) Barrels of the same kind and quality of LPG in any Month.

Each Shipper shall supply its share of linefill by types and volumes as determined from time to time by Carrier. Such linefill and, if any, storage receptacle bottoms may be withdrawn from Carrier’s system at any time within ninety (90) days subsequent to: (1) Shipper having ceased tendering shipments and notified Carrier in writing that it will no longer tender shipments to Carrier; (2) Shipper balances having been reconciled between Shipper and Carrier; and (3) Shipper having paid Carrier for all services.

15. Specification Required As To Quality

LPGs must meet the following minimum specifications:

Specification A: HD-5 Propane

| COMPONENT | TEST METHODS | SPECIFICATION |
|---|-------------------|------------------------|
| Vapor Pressure at 100°F, psig | ASTM D-2598 | 208 max. |
| Relative Density at 60°F/60°F Minimum/Maximum | ASTM D-1657 | .500 min. .510 max. |
| Volatile Residues, Temperature at 95% Evaporation | ASTM D-1837 | -37° F max. |
| Residual Matter Residue on evaporation of 100ml Oil Stain Observations (Note 1) | ASTM D-2158 | 0.05 ml. max. PASS |
| Corrosion, Copper Strip | ASTM D-1838 | No. 1 |
| Total Sulfur | ASTM D-6667 | 123 ppm wt. max. |
| Fluorides | ASTM D-7359 | 1 ppm wt. max. |
| Propane | ASTM D-2163 | 90% liq. vol. min. |
| Propylene | ASTM D-2163 | 5.0% liq. vol. max. |
| Butanes and heavier | ASTM D-2163 | 2.5% liq. vol. max. |
| Water Content | Visual Inspection | None |

Specification B: Export Grade Propane

| COMPONENT | TEST METHODS | SPECIFICATION |
|---|--------------|------------------------|
| Vapor Pressure at 100°F, psig | ASTM D-2598 | 200 max. |
| Relative Density at 60°F/60°F Minimum/Maximum | ASTM D-1657 | .500 min. .510 max. |
| Volatile Residues, Temperature at 95% Evaporation | ASTM D-1837 | -42° F max. |
| Residual Matter Residue on evaporation of 100ml Oil Stain Observations (Note 1) | ASTM D-2158 | 0.05 ml. max. PASS |
| Corrosion, Copper Strip | ASTM D-1838 | No. 1 |
| Total Sulfur | ASTM D-6667 | 30 ppm wt. max. |
| Carbonyl Sulphide (Note 2) | ASTM D-5504 | 20 ppm wt. max. |
| Hydrogen Sulphide (Note 2) | ASTM D-5504 | 2 ppm wt. max. |
| Fluorides | ASTM D-7359 | 1 ppm wt. max. |
| Methane | ASTM D-2163 | 0.05% liq. vol. max |
| Ethane | ASTM D-2163 | 2.0% liq. vol. max |
| Propane | ASTM D-2163 | 95.0% liq. vol. min. |
| Total Olefins | ASTM D-2163 | 0.1% liq. vol. max. |
| Butanes | ASTM D-2163 | 4.0% liq. vol. max. |
| Pentane and heavier | ASTM D-2163 | 0.01% liq. vol. max. |
| Water Content | ASTM D-5454 | 10 ppm wt. max. |

Specification C: Normal Butane

| COMPONENT | TEST METHODS | SPECIFICATION |
|--|-------------------|----------------------|
| Vapor Pressure at 100°F, psig | ASTM D- 2598 | 50 max. |
| Volatile Residues, Temperature at 95% Evaporation | ASTM D-1837 | +36° F max. |
| Corrosion, Copper Strip | ASTM D-1838 | No. 1 |
| Total Sulfur | ASTM D-6667 | 140 ppm wt. max. |
| Fluorides | ASTM D-7359 | 1.4 ppm wt. max. |
| Propane | ASTM D-2163 | 0.35% liq. vol. max. |
| Isobutane | ASTM D-2163 | 6.0% liq. vol. max |
| Normal Butane | ASTM D-2163 | 94.0% liq. vol. max |
| Pentanes and heavier | ASTM D-2163 | 1.5% liq. vol. max |
| Butadiene | ASTM D-2163 | 0.01% liq. vol. min. |
| Total Olefins | ASTM D-2163 | 0.35% liq. vol. max. |
| Water Content | Visual Inspection | None |

Specification D: Export Grade Normal Butane

| COMPONENT | TEST METHODS | SPECIFICATION |
|--|--------------|---------------------|
| Vapor Pressure at 100°F, psig | ASTM D-1267 | 50 max. |
| Volatile Residues, Temperature at 95% Evaporation | ASTM D-1837 | +36° F max. |
| Corrosion, Copper Strip | ASTM D-1838 | No. 1 |
| Total Sulfur | ASTM D-6667 | 50 ppm wt. max. |
| Fluorides | ASTM D-7359 | 1.4 ppm wt. max. |
| Propane | ASTM D-2163 | 2.0% liq. vol. max. |
| Isobutane | ASTM D-2163 | 6.0% liq. vol. max |
| Normal Butane | ASTM D-2163 | 94.0% liq. vol. max |
| Pentanes and heavier | ASTM D-2163 | 1.5% liq. vol. max |
| Total Olefins | ASTM D-2163 | 0.1% liq. vol. max. |
| Water Content | ASTM D-2173 | 10 ppm wt. max. |

Specification E: Export Grade Mixed Butane

| COMPONENT | TEST METHODS | SPECIFICATION |
|--|--------------|---------------------|
| Vapor Pressure at 100°F, psig | ASTM D-1267 | 70 max. |
| Volatile Residues, Temperature at 95% Evaporation | ASTM D-1837 | +36° F max. |
| Corrosion, Copper Strip | ASTM D-1838 | No. 1 |
| Total Sulfur | ASTM D-6667 | 50 ppm wt. max. |
| Fluorides | ASTM D-7359 | 1.4 ppm wt. max. |
| Propane | ASTM D-2163 | 2.0% liq. vol. max. |
| Isobutane | ASTM D-2163 | 29.0% liq. vol. max |
| Normal Butane | ASTM D-2163 | 68.0% liq. vol. max |
| Pentanes and heavier | ASTM D-2163 | 1.5% liq. vol. max |

LONE STAR NGL PIPELINE LP**F.E.R.C. No. 12.0.0**

| | | |
|---------------|-------------|---------------------|
| Total Olefins | ASTM D-2163 | 0.1% liq. vol. max. |
| Water Content | ASTM D-2173 | 10 ppm wt. max. |

Specification F: Isobutane

| COMPONENT | TEST METHODS | SPECIFICATION |
|-------------------------|-------------------|---------------------|
| Corrosion, Copper Strip | ASTM D-1838 | No. 1 |
| Total Sulfur | ASTM D-6667 | 140 ppm wt. max. |
| Propane | ASTM D-2163 | 3.0% liq. vol. max. |
| Isobutane | ASTM D-2163 | 96.0% liq. vol. max |
| Water Content | Visual Inspection | None |

Note 1: An acceptable LPG shall not yield a persistent oil ring when 0.3 ml of solvent residue is added in 0.1 ml increments, after examination in daylight after two minutes as described in ASTM D-2158.

Note 2: Test will be performed on a spot basis monthly.

NOTES ON TEST METHODS: Method numbers listed above, beginning with the letter “D,” are ASTM Standard Test Procedures. The most recent year revision for the procedures will be used.

The LPG is to be commercially free of any contamination that might render the LPG unusable for its commonly used applications. Specific contaminants include (but are not limited to) dirt, rust, scale, and all other types of solid contaminants, caustics, chlorides, heavy metals, and oxygenates.

To avoid contamination, LPGs will be received for transportation only when the specifications therefor conform with the specifications applicable to LPGs being then transported by Carrier, and no LPGs will be received or transported which does not meet the applicable specifications provided herein. Carrier shall not be responsible for discoloration or contamination of LPGs transported by it unless such discoloration or contamination was caused by the negligence of Carrier.

20. Title

Carrier may reject any LPGs when tendered for transportation by Shipper when Carrier has reasonable grounds to believe that: (1) such LPGs are involved in litigation; (2) the title to such LPGs is in dispute; or (3) such LPGs are encumbered by a lien or charge of any kind (except for liens for borrowed money or arising under applicable laws). Carrier may require of Shipper satisfactory evidence of defensible and unencumbered title, or, alternatively, good right to receive and deliver (as applicable), subject to any lien created under any obligation for borrowed money or any applicable law, or a satisfactory indemnity bond to protect Carrier.

25. Measurement, Testing, Volume Corrections and Deductions

All LPGs tendered to Carrier for transportation will be measured by automatic equipment approved by Carrier. All measurements will be made in Barrels. LPGs may be measured and

sampled during receipt or delivery, and the quantity may be determined and quality tested after such receipt or delivery. Shipper or its Consignee may be present or represented at any measuring and testing.

Where Carrier uses a meter of Shipper or its consignee, Carrier reserves the right to request a proving or check-proving of the meter. Carrier may be present or represented at any such proving or check-proving.

Except for arithmetic errors, all measurement and testing by a representative of Carrier will be conclusive evidence of the quantity as adjusted herein if a representative of Shipper or its consignee was not present during such measuring and testing.

If two or more carriers are involved with tendered volumes, tests are to be performed by the particular carrier as agreed between carriers.

The net balance at sixty degrees Fahrenheit (60°F) and equilibrium vapor pressure will be the quantity received or delivered by Carrier.

Pursuant to Item No. 70, LPG quantities transported may be adjusted to allow for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal “over and short” losses. Gains and losses will be allocated to a Shipper for each Operating Month in proportion that the quantity of LPGs transported by such Shipper bears to the total quantity of LPGs transported by all Shippers for that Operating Month.

30. Commingling

LPGs will be accepted for transportation only on condition that it shall be subject to normal changes in general characteristics while in transit as may result from the commingling of such LPG with other LPG in the pipeline and/or storage receptacles of Carrier or connecting carrier. Carrier will not be liable for variations of quality of LPG occurring while in its custody or as a result of commingling. Carrier shall deliver the same type of LPGs received from the shipper, but is under no obligation to deliver the identical LPGs as those received by it from Shipper.

35. Facilities Required At Origin and Destination

LPGs will be received for transportation only when Shipper has provided or designated facilities satisfactory to originating and delivering carriers for delivering LPG to the pipeline at terminal of receipt and for receiving said LPG as it arrives at destination.

In the event Shipper fails to provide or designate adequate facilities for receipt at destination or has not ascertained from Carrier that it has facilities available for receipt at destination, or in the event Shipper or its consignee refuses to accept the LPG at the destination point, Carrier shall have the right to divert or re consign, subject to the rates, rules and regulations applicable from point of origin to actual final destination, or make whatever arrangements for disposition as are deemed appropriate to deliver the LPG from Carrier’s facilities, including the right of public or private sale in a commercially reasonable manner. Carrier may be a purchaser

at such sale. Out of the proceeds of said sale, Carrier shall pay itself all transportation and all other applicable lawful charges and necessary expenses of the sale and the expense of caring for and maintaining the LPGs until disposed of and the balance shall be held for whomsoever may be lawfully entitled thereto.

40. Origin Facilities Required For Automatic Custody Transfer

When Shipper or its consignee elects to deliver LPG to Carrier at point of origin through automatic custody transfer facilities (in lieu of storage receptacles), Shipper or its consignee will furnish the required automatic measuring and sampling facilities. The design, construction, and calibration of such facilities must be approved by Carrier and any appropriate regulatory body.

In the event automatic custody transfer is made by a metering facility, Shipper or its consignee will also furnish whatever pumping service is required to ensure that the LPG being delivered through the meter is at a pressure in excess of the true vapor pressure of the liquid.

45. Application of Rates and Charges

LPG accepted for transportation shall be subject to the rates and charges in effect on the date of receipt of such LPG by Carrier. Transportation and all other lawful charges will be collected on the basis of net quantities of LPG delivered at the destination point. All net quantities will be determined in the manner provided in Item No. 25.

50. Notice of Arrival, Delivery at Destination

The obligation of Carrier is to deliver at the nominated destination the tendered quantity of LPG, subject to Item No. 30, and such delivery may be made upon twenty-four (24) hours' notice to the Shipper or consignee with all possible dispatch into the storage receptacles or other facilities to be provided by the Shipper or its consignee.

55. Proration of Pipeline Capacity

If, during any period, the total volume of LPG's nominated over any segment of the pipeline is in excess of the available operational capacity of said segment, Carrier shall allocate transportation capacity in accordance with the "*Mariner South Proration Policy*" effective May 1, 2015. The proration policy will be provided upon request by the person listed as compiler on the title page of these Rules and Regulations.

60. Payment of Transportation and Other Charges; Finance Charges; Lien; Set-Off

The transportation and all other charges accruing on all LPG accepted for shipment, each at the applicable rate, shall be paid in accordance with Carrier's invoice terms and these Rules and Regulations. Carrier shall issue invoices for transportation and other charges accruing on LPG deliveries on a monthly basis. Carrier may, if a Shipper fails to pay, or is late in making payment of, transportation or other charges, or Carrier reasonably believes a Shipper may not have the capacity to perform any financial obligations that could arise from the transportation of Shipper's LPG's, at Carrier's option, require Shipper to (a) pay all charges in advance, (b) provide a parental guaranty from a creditworthy parent, or (c) provide an irrevocable letter of credit satisfactory to Carrier. Any such letter of credit or parental guaranty shall be in form and substance reasonably

acceptable to Carrier. For LPG not released due to failure of Shipper to pay or left in Carrier's custody after the scheduled delivery has expired, Carrier may assess reasonable storage charges and other reasonable charges (including any reasonable attorney fees and court costs) incurred with the preservation or sale of the LPG.

If such charges are not paid by the due date stated on the invoice, Carrier shall have the right to assess finance charges on the entire past due balance (including principal and accumulated but unpaid finance charges) until paid in full at the rate equal to one-hundred twenty-five percent (125%) of the prime rate of interest charged by Citibank N.A., New York, New York as of the due date or the maximum finance charge rate allowed by law, whichever is less.

LPG owned by Shipper and accepted for such transportation shall be subject to a lien and security interest in favor of Carrier. This lien and security interest shall secure: (1) all transportation and any other charges due or to become due from Shipper under the terms of these Rules and Regulations; and (2) all costs and expenses of Carrier in exercising any of its rights detailed below, including, but not limited to, reasonable attorney fees, storage charges, and settlement of conflicting liens. At Carrier's request, Shipper shall execute all such agreements and do all such things as Carrier shall reasonably request in connection with the creation or perfection of such lien and security interest. The lien provided herein shall be in addition to any lien provided by statute or common law.

If the LPG remains in Carrier's custody more than thirty (30) days after the tender of delivery by Carrier, Carrier shall have the right to sell the LPG at a public or private sale in a commercially reasonable manner to collect such charges.

Carrier reserves the right to set-off any unpaid charges against any monies owed to Shipper by Carrier or any LPG of Shipper in Carrier's custody. The balance of the proceeds of the sale remaining, if any, shall be paid to Shipper or, if there is a dispute or claim as to entitlement, held for whoever may be lawfully entitled thereto.

65. Warranties

Shipper warrants that the LPG tendered to Carrier will conform with the applicable Specifications stated in Item No. 15, it will be merchantable and will not be contaminated. Shipper will be liable to Carrier, other Shippers or consignees for any damages, including special, incidental, and consequential, arising from a breach of this warranty.

CARRIER DOES NOT MAKE ANY WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY, CONCERNING THE QUALITY OF THE LPG.

70. Exemption of Liability

Carrier will not be liable for any loss of LPG or damage thereto or delay caused by an Act of God, fire, explosion, storm, flood, electrical malfunction, war, rebellion, insurrection, strike, breakage or accident to machinery or equipment, difference with workmen, the public enemy, quarantine, the authority of law, riots, the act of default of Shipper or owner, or from any cause

not due to fault or negligence of Carrier or from any cause reasonably beyond the control of Carrier. In such cases, the loss allocated to Shipper shall be the quantity equal to the amount of its Tenders for the month in which such loss occurs bears to the whole amount of the linefill and LPG in storage in the system of Carrier during the month of such loss, and Shipper shall be entitled to receive only such portion of its Tenders as remains after deducting its due proportion of the loss. Carrier's custody of the Tenders shall end when LPG has been delivered into Shipper's or its consignee's facilities.

Except in force majeure situations described or referenced above, the correction of a nonconformity, the payment of the difference between the reference price for similar LPG in the area of origin and the value of the degraded LPG, or the replacement of the LPG, at Carrier's option, will constitute fulfillment of all liabilities of Carrier whether the liabilities are based on contract, negligence or otherwise. **CARRIER WILL NOT BE LIABLE FOR SPECIAL, CONSEQUENTIAL OR INCIDENTAL DAMAGES.**

The reference prices for each type of LPG and the methodology for calculating the value of any overage or shortage periodically will be provided to Shipper in a letter from Carrier in advance of the effective date of any revision in the reference prices or methodology.

If Shipper does not own LPG nominated or Tendered by Shipper pursuant to these Rules and Regulations, Shipper shall indemnify and hold harmless Carrier from and against any and all losses, claims, liabilities, demands, costs and expenses (including reasonable attorneys' fees) suffered or incurred by Carrier that would not have been suffered or incurred by Carrier if the owner of such LPG had itself nominated and tendered such LPG to Carrier.

75. Carrier's Remedies

The transportation of the LPG may be refused or terminated if Carrier determines or is advised that the LPG does not meet the requirements of these Rules and Regulations. Carrier shall have the right, at its sole discretion, to any remedy available, including but not limited to the right to return, divert, sell, and dispose of LPG which does not conform to these Rules and Regulations without notice or liability. Shipper shall reimburse Carrier for all costs and expenses incurred by Carrier in returning or otherwise disposing of such non-conforming LPG.

Additionally, Carrier reserves the right to sample and test the LPG tendered by Shipper. If the LPG does not meet the applicable quality specifications set forth in Item No. 15, Carrier reserves the right to take appropriate action, including but not limited to: (1) requiring the Shipper to test its LPG at Carrier approved laboratory, at Shipper's expense, prior to tender to ensure its quality is consistent with Carrier's specifications; (2) suspension; and (3) permanent disconnection.

80. Pipeage Contracts Required

Separate pipeage contracts in accordance with these Rules and Regulations covering further details may be required of a Shipper before any duty to transport will arise.

85. Claims and Times for Filing

As a condition precedent to recovery for loss, damage, or delay to shipments, claims must be filed in writing with Carrier within nine (9) months after delivery of the LPG or, in case of failure to make delivery, then within nine (9) months after a reasonable time for delivery has elapsed. Suits arising out of such claims must be instituted against Carrier within two (2) years from the time when the Carrier delivers, or tenders delivery of the LPG or, in case of failure to

make or tender delivery, then within two (2) years after a reasonable time for delivery has elapsed. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, Carrier will not be liable and such claims will not be paid.

90. Duty of Carrier

Carrier shall be required to transport LPG with reasonable diligence, considering the quantity of LPG, the distance of transportation, the safety of operation, and other material factors.

95. Application of Rates from and to Intermediate Points

Carrier will receive LPG for pipeline transportation only from and to established origin and delivery stations or terminals.

LPG received from an established origin station on the pipeline, which is not named in tariff making reference hereto, but which is intermediate to a point from which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect from the next more distant point published in the tariff.

LPG delivered to an established delivery station or terminal on the pipeline, which is not named in tariff making reference hereto, but which is intermediate to a point to which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect to the next more distant point published in the tariff.

100. Intrasystem Transfers

Carrier will allow Shipper Transfers and/or Title Transfers from one ownership to another, for LPG in custody of Carrier, subject to payment of a charge of two hundred fifty dollars (\$250.00) by the party directing any such transfer to Carrier.

The party accepting volumes on a Shipper Transfer shall become the Shipper of record. The Shipper Transfer must be made at point of origin.

A transfer request, if accepted, must be confirmed in writing, e-mail or by facsimile by both the transferor and the transferee within forty-eight (48) hours after the transfer request. Such transfer request will indicate the party to which the transfer is to be made, the amount of LPG to be transferred, and its location.

Carrier will incur no liability for any losses or damage incurred by any Shipper or owner involved in any intrasystem transfer.

105. Corrosion Inhibitors

Carrier reserves the right to inject or approve the injection of corrosion inhibitors in the

LPG to be transported.

110. Connection Requirements

All proposed receiving or delivery connections must meet Tender, tankage, hourly flow rate conditions, and metering requirements as they exist at the time of requested connection and must also have provisions which will allow for increases to maximum line flow rate and pressure conditions. All proposed connection designs must be approved by Carrier, and all costs of connections shall be paid by the connecting party.

115. Commodity

Carrier will not accept any commodities other than Propane and Butane as specified in Item No. 15 for transportation on the pipeline.

120. Charges for Spill Compensation Acts and Regulations

Without duplication, in addition to the transportation charges and all other charges accruing on LPG accepted for transportation, a per Barrel charge will be assessed and collected in the amount of any tax, fee, or other charge levied against Carrier in connection with such LPG pursuant to any federal, state, or local act or regulation which levies a tax, fee or other charge on the receipt, delivery, transfer, or transportation of such LPG within its jurisdiction for the purpose of creating a fund for the prevention, containment, clean up, and/or removal of spills and/or the reimbursement of persons sustaining a loss therefrom; provided, however, that payment of such charge shall not be construed as an assumption of liability by Shipper for spills, contamination or loss.

125. Agents

A Shipper may, by notice in writing to Carrier, authorize an agent (an “**Agent**”) to perform some or all of Shipper’s obligations, or act on Shipper’s behalf in complying with the procedures, set forth or provided for in these Rules and Regulation. Shipper shall be liable for and bound by any and all acts or omissions of the Agent in performing such obligations or complying with such procedures. Carrier shall be entitled to rely on any such authorization unless and until it shall have received notice in writing from Shipper that such authorization has been terminated.

EXPLANATION OF REFERENCE MARKS:

[C] CANCELLED

[N] NEW

[W] CHANGE IN WORDING ONLY