

F.E.R.C. I.C.A. Oil Tariff

F.E.R.C. No. 181.13.0
(Cancels F.E.R.C. No. 181.12.0)

SUNOCO PIPELINE L.P.
LOCAL PROPORTIONAL PIPELINE TARIFF

Applying On
CRUDE PETROLEUM

From Points In
TEXAS
To Points In
TEXAS

The tariff rate changes contained herein are filed in compliance with 18 CFR §342.3, Indexing.

Governed, except as otherwise provided herein, by the rules and regulations published in Sunoco Pipeline L.P.'s F.E.R.C. Tariff No. 169.0.0, supplements thereto and successive issues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: MAY 30, 2019

EFFECTIVE: JULY 1, 2019

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SUNOCO PIPELINE L.P.

F.E.R.C. No. 181.13.0

[I] INCREASED. ALL RATES INCREASED UNLESS NOTED.

FROM		TRUNK RATE	
		TO	
		Sour Lake, Hardin County, TX (CITGO Terminal)	Longview, Gregg County, TX (Plains, Mid-Valley, McMurray and SemCrude Pipelines)
POINTS IN TEXAS	COUNTY	Rate in cents per barrel of 42 U.S. Gallons	
Nederland (Sunoco Terminal) ^{(1) (2)} ₍₃₎₍₄₎₍₅₎	Jefferson	Base Rate 18.96	Base Rate 78.40**
		Contract Rate* 13.95	

* Subject to the application of Items No. 4 & 5

**Subject to the application of Item No. 5

NOTES:

(1) Storage and Terminalling

Storage and terminalling services are not provided under this schedule at Nederland (Sunoco Terminal).

(2) Viscosity Surcharge

A viscosity surcharge shall be assessed on all barrels originating at Nederland (Sunoco Terminal) with a destination of Longview are detailed in the chart below:

Viscosity Range SUS at 60° F	Viscosity Surcharge Percent of Tariff
110 - 149	10%
150 - 199	20%
200 - 299	30%
300-450	70%

For all shipments originating at Nederland with a destination of Sour Lake, crude petroleum having a viscosity greater than 80 Saybolt Universal Seconds (SUS) at 60° Fahrenheit shall be subject to the following additional charge outlined in the table below:

Viscosity Range SUS at 60° F	Viscosity Surcharge (cents per barrel)
81 – 89	0.00
90 - 199	1.00
200 - 499	2.00
500 - 799	3.00
800 - 1299	4.00
1300 - 1999	5.00
2000 - 2399	6.00

Crude Petroleum with viscosities of 200 SUS or above at 60° F will be accepted for delivery to any destination only if there will not be unreasonable degradation of other Crude Petroleum's shipped, taking into account the operation of Carrier's pipeline system, and only if adequate capacity exists.

Crude petroleum viscosities to be determined per the Carrier's Viscosity Table available on the Carrier's web site. Crude petroleum not listed in the Carrier's Viscosity Table shall be considered for shipment on a case by case basis with the shipper providing the required viscosity information and other characteristics. Carrier reserves the right to verify the information by its own or independent testing.

The capacity of the system is based upon light crude such as WTI. Shippers may move other grades of crude so long as they meet the Nederland Terminal specifications. Allocation of capacity and operating capacity of the pipeline will be determined based on light crude equivalent.

(3) Tenders

For tenders utilizing Marine Terminals at Nederland, tenders shall include expected date range that the vessel expects to unload at the Nederland terminal as specified in respective Port Manuals.

(4) Minimum Volume Commitment Requirements

- A. The Contract Rate set forth above in this tariff and successive issues thereof will apply to shipments of any Shipper contracting on or prior to December 31, 2013, for a minimum two (2) year period for transportation of a minimum guaranteed volume on the Nederland to Sour Lake pipeline segment during each Contract Year.
- B. Shipper shall contract for the transportation of a minimum 40,000 BPD from Nederland to Sour Lake (CITGO Terminal) in order to qualify for the Contract Rate.
- C. Carrier shall invoice Shipper monthly at the Contract Rate reflected above in this tariff, If Shipper has not shipped the Minimum Commitment by the conclusion of each Contract Year; shipper shall pay Carrier a Deficiency Payment. The Deficiency Payment for any Contract Year means, the positive amount, if any, of a dollar payment equal to the difference between (A) the sum for the Contract Months in such Contract Year of the Monthly Commitment multiplied by the applicable tariff rate for such Contact Month, minus (B) the total transportation charges incurred by Customer for such Contract Year, minus (C) any Operational Event Credits accrued for such Contract Year, minus (D) any Excess Credit from the previous Contract Year.

(5) Proration Policy

- A. If during an operating month, the total volume of Petroleum nominated over a segment of the pipeline is in excess of the normal operational capacity of said segment, Carrier shall allocate transportation capacity in accordance with the "Sunoco Pipeline L.P. Proration Policy – Millennium Crude Petroleum Pipeline" effective April 1, 2013. The proration policy will be provided upon request by person listed as complier on the title page of this tariff.

- B. Any Shipper contracting on or prior to July 31, 2013 for the transportation of a minimum 40,000 BPD from Nederland to Sour Lake (CITGO Terminal), for a minimum term of two (2) years, shall, for purposes of application of the Proration Policy for the pipeline, be deemed a Regular Shipper throughout the term of such commitment, with a Historic Shipment Ratio based on the greater of its average actual shipments during the Base Period or its committed volume.
- C. Any Shipper contracting on or prior to July 31, 2013 for the transportation of a minimum 6,000 BPD from Nederland to Longview, for a minimum term of two (2) years, shall, for purposes of application of the Proration Policy for the pipeline, be deemed a Regular Shipper throughout the term of such commitment, with a Historic Shipment Ratio based on the greater of its average actual shipments during the Base Period or its committed volume. If a Shipper making such a commitment has not shipped the Minimum Commitment it will pay a deficiency payment based on its failure to ship the committed volume.

EXPLANATION OF REFERENCE MARKS:**[I] INCREASED**