

TX No. 89.0.0

SUNOCO PIPELINE L.P.♦
TEXAS LOCAL PROPORTIONAL TARIFF

Applying On

CRUDE PETROLEUM

From
Points in Texas

To
Points in Texas

The rates named in this tariff are for the intrastate gathering and transportation of Crude Petroleum by pipeline, subject to the rules and regulations of the Railroad Commission of Texas, published in Sunoco Pipeline L.P.'s Tariff Texas R.R.C. No. 11, supplements thereto and successive issues thereof.

EFFECTIVE: JULY 8, 2019

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♦ Operated under Sunoco Pipeline L.P.'s T-4 Permit No. 09640, and P5 ID 829627.

Local Proportional Rates – Gathering & Transportation			
RATE IN CENTS PER BARREL OF 42 U.S. GALLONS			
ORIGIN	DESTINATION	VOLUME (BPD)	RATE
Southwest, Midland County, Texas Bridgewater, Midland County, Texas Tubb, Midland County, Texas Leona, Midland County, Texas Baumann, Midland County, Texas	Midland, Midland County, Texas	1 – 10,000	118.7
		10,001 – 15,000	91.5
		15,001 – 20,000	76.3
		≥20,001	74.1

PUMPOVER FEE: All shipments from Energy Transfer’s Midland terminal complex to Plains Basin Midland Terminal owned by Plains Pipeline, L.P. (or its affiliates) will incur a fee of twelve and one-half cents (12.5¢) per barrel. Such fee will be in addition to transportation rates published in applicable tariffs. No deduction for shipment shall be made by Carrier to cover evaporation and loss during transportation under this section.

NOTE:

- (1) Energy Transfer’s Midland terminal complex includes all terminal facilities owned by Sunoco Pipeline L.P. or any of its affiliates in Midland, Midland County, Texas.
- (2) Exception to Item 40, Texas R.R.C. No 11, Measurement, Testing, Volume Corrections and Deductions - A deduction of two-tenths of one percent (0.2%) will be made for evaporation and loss during transportation for all Crude Petroleum hereunder.
- (3) Exception to Item No. 25, Texas R.R.C. No. 11, Specification Required as to Quality – The quality specifications for shipments shall be as set forth in the tariff for the applicable connecting downstream carrier.
- (4) Storage and terminalling services are not provided under this tariff.
- (5) Exception to Item 125, Texas R.R.C. No. 11, Apportionment – If any segment of any pipeline covered under this tariff receives nominations in excess of such segment’s capacity, such segment will be apportioned on a fair and equitable basis taking into account each individual shipper’s shipment history on such segment.

Movements will only be made when operating conditions permit and operating capacity is available.