

**F.E.R.C. I.C.A. Oil Pipeline Tariff**

**F.E.R.C. No. 209.4.0**  
**Cancels F.E.R.C. No. 209.3.0**

# **SUNOCO PIPELINE L.P.**

**LOCAL TARIFF**

**CONTAINING**

**RULES AND REGULATIONS**

**GOVERNING THE PIPELINE TRANSPORTATION OF**

**[W] ~~NATURAL GAS LIQUIDS (NGLs)~~ ETHANE**

From:  
Houston,  
Washington County,  
Pennsylvania

To:  
Claymont (Sunoco's MHIC),  
New Castle County,  
Delaware

[N] Filed in compliance with 18 C.F.R. § 341.3 (Form of tariff).

## **Request for Special Permission**

Issued on [W] ~~twelve (12)~~ less than one (1) days' notice under authority of 18 C.F.R. § 341.14. This tariff publication is subject to refund pending a 30-day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**GENERAL APPLICATION**

Carrier will receive [W] ~~NGLs~~ Ethane and transport and deliver [W] ~~NGLs~~ Ethane through its facilities only as provided in these Rules and Regulations, except that specific Rules and Regulations published in individual tariffs will take precedence over Rules and Regulations published herein or in succeeding reissues of these Rules and Regulations.

**5. Definitions**

“**Barrels**” as herein used will consist of forty-two (42) U.S. gallons at sixty degrees Fahrenheit (60°F) and equilibrium vapor pressure.

“**Carrier**” as herein used means and refers to Sunoco Pipeline L.P.

“**Ethane**” as herein used refers to ethane derived from natural gas production that satisfies the specifications for ethane set forth in Item No. 15.

“**FERC**” as herein used means the Federal Energy Regulatory Commission or its successor agencies.

~~[C] “**Natural Gas Liquids**” or “**NGLs**” as herein used means Propane and Ethane.~~

“**Nomination**” as herein used means a written designation by a Shipper to Carrier of an approximate quantity of [W] ~~NGLs~~ Ethane for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier over a period of one Operating Month in accordance with these Rules and Regulations.

“**Operating Month**” as herein used means any month in which Carrier transports [W] ~~NGLs~~ Ethane. For purpose hereof, the month shall be deemed to begin on the first day of such month at 0000 hours until the first day of the succeeding month at 0000 hours (Eastern Standard or Eastern Daylight Savings Time in Philadelphia, PA, whichever is in effect on the date specified).

~~[C] “**Propane**” as herein used means propane that satisfies the specifications for propane set forth in Item No. 15.~~

“**Shipper Transfer**” as herein used means the physical transfer of a stated quantity of [W] ~~NGLs~~ Ethane in custody of Carrier from a Shipper to another Shipper at the point of origin.

“**Shipper**” as herein used means the consignor of a Tender.

“**Tender**” or “**Tendering**” as herein used means an offer of delivery by a Shipper to Carrier of a stated quantity of [W] ~~NGLs~~ Ethane for transportation from a specified origin point or points of Carrier to a specified destination point or points of Carrier in accordance with these Rules and Regulations.

“**Title Transfer**” as herein used means transfer of ownership reported in the records of Carrier of a stated quantity of [W] ~~NGLs~~ Ethane in the custody of Carrier from one entity to another at the point of destination.

“**TSA**” as herein used means [W] a an Ethane Pipeline Transportation Services Agreement executed by the Carrier and a Priority Service Shipper pursuant to the open season that commenced on August 9, 2012 or an Ethane Pipeline Transportation Services Agreement pursuant to the open season that commenced on December 4, 2013.

**10. Tenders; Linefill**

All Shippers tendering [W] ~~NGLs~~ Ethane to Carrier will promptly provide Carrier with all Nomination information reasonably required by Carrier to schedule the shipment of [W]

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NGLs Ethane which Shipper desires to be made to satisfy Carrier that Tenders are in good faith and can be transported in conformance with Carrier's tariffs. Carrier may refuse to accept [W] NGLs Ethane for transportation until Shipper has provided Carrier with such information.

Carrier will not be obligated to accept a Tender for any Operating Month unless the Shipper submits its Nomination to the Carrier on or before the fifteenth (15<sup>th</sup>) day of the preceding calendar month [C] ~~except for November, 2018 where Shippers must submit Nominations to Carrier on or before the twenty fourth (24<sup>th</sup>) day of October, 2018.~~

Carrier can require Tenders of not less than five thousand (5,000) Barrels of the same [C] ~~kind and~~ quality of [W] NGLs Ethane in any Month.

Each Shipper shall supply its share of linefill by [C] ~~types and~~ volumes as determined from time to time by Carrier. Such linefill and, if any, storage receptacle bottoms may be withdrawn from Carrier's system at any time within ninety (90) days subsequent to: (1) Shipper having ceased tendering shipments and notified Carrier in writing that it will no longer tender shipments to Carrier; (2) Shipper balances having been reconciled between Shipper and Carrier; (3) Shipper having paid Carrier for all services; and (4) for a Shipper that has entered into a TSA, the expiration or earlier termination of such TSA.

**15. Specification Required As To Quality**

[W] NGLs Ethane must meet the following minimum specifications:

**[C] Specifications for Propane:**

<b>COMPONENT</b>	<b>TEST METHODS</b>	<b>SPECIFICATION</b>
Ethane	ASTM D-2163	2.0% liq. vol. max.
Olefins	ASTM D-2163	0.1% liq. vol. max.
Propane	ASTM D-2163	95.0% liq. vol. min.
Butanes	ASTM D-2163	2.5% liq. vol. max.
Pentanes & Heavier	ASTM D-2163	NIL.
Total Sulfur	ASTM D-6667	30 ppm wt. max.
Water Content	ASTM D-2713	10 ppm wt. max.
Vapor Pressure @100°F, psig	ASTM D-2598	200 max.
Corrosion, Copper Strip	ASTM D-1838	No. 1
Volatile Residues, Temperature @ 95% Evaporation	ASTM D-1837	-42° F max.
Residual Matter Residue on evaporation of 100ml Oil Stain Observations	ASTM D-2158	0.05 ml. max. PASS
Oxygenates (Total)	ASTM D-7423	100 ppm max.

**Specifications for Ethane:**

<b>COMPONENT</b>	<b>TEST METHODS</b>	<b>SPECIFICATIONS</b>
Methane	ASTM D-2163	3.0 Liq. Vol. % max.
Ethane	ASTM D-2163	95.0 Liq. Vol. % min.
Propane & Heavier	ASTM D-2163	2.5% Liq. Vol. max.
Butane & Heavier	ASTM D-2163	0.1% Liq. Vol. Max.
Corrosion, Copper Strip	ASTM D-1838	No. 1
Total Sulfur	ASTM D-4045 or 6667	30 ppm wt. max.
Water Content	ASTM D-5454	10 ppm wt. max.
Carbon Dioxide	ASTM D-2504	1,000 ppm wt. max.
Oxygenates (Total)	ASTM D-7423	100 ppm max.

NOTES ON TEST METHODS: Method numbers listed above, beginning with the letter “D,” are ASTM Standard Test Procedures. The most recent year revision for the procedures will be used.

[W] NGLs Ethane is to be commercially free of any contamination that might render [W] NGLs Ethane unusable for its commonly used applications. Specific contaminants include (but are not limited to) dirt, rust, scale, and all other types of solid contaminants, caustics, chlorides, heavy metals, methanol and other oxygenates.

To avoid contamination, [W] NGLs Ethane will be received for transportation only when the specifications therefor conform with the specifications applicable to [W] NGLs Ethane being then transported by Carrier, and no [W] NGLs Ethane will be received or transported which does not meet the applicable specifications provided herein. Carrier shall not be responsible for contamination of [W] NGLs Ethane transported by it unless such contamination was caused by the negligence of Carrier.

**20. Title**

Carrier may, in its sole discretion, reject any [W] NGLs Ethane when tendered for transportation by Shipper ~~when~~ where Carrier has reasonable grounds to believe that: (1) such [W] NGLs Ethane is involved in litigation; (2) the title to such [W] NGLs Ethane is in dispute; or (3) such [W] NGLs Ethane is encumbered by a lien or charge of any kind (except for liens for borrowed money or arising under applicable laws). Carrier may require of Shipper satisfactory evidence of defensible and unencumbered title, or, alternatively, good right to receive and deliver (as applicable), subject to any lien created under any obligation for borrowed money or any applicable law, or a satisfactory indemnity bond to protect Carrier.

**25. Measurement, Testing, Volume Corrections and Deductions**

All [W] NGLs Ethane tendered to Carrier for transportation will be measured by automatic equipment approved by Carrier. All measurements will be made in Barrels. [W] NGLs Ethane may be measured and sampled during receipt or delivery, and the quantity may be determined and quality tested after such receipt or delivery. Shipper or its consignee may be present or represented at any measuring and testing.

Where Carrier uses a meter of Shipper or its consignee, Carrier reserves the right to

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request a proving or check-proving of the meter. Carrier may be present or represented at any such proving or check-proving.

Except for arithmetic errors, all measurement and testing by a representative of Carrier will be conclusive evidence of the quantity as adjusted herein if a representative of Shipper or its consignee was not present during such measuring and testing.

If two or more carriers are involved with tendered volumes, tests are to be performed by the particular carrier as agreed between carriers.

The net balance at sixty degrees Fahrenheit (60°F) and equilibrium vapor pressure less sediment and water will be the quantity received or delivered by Carrier.

Pursuant to Item No. 70, [W] NGLs Ethane quantities transported may be adjusted to allow for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses and Carrier shall use commercially reasonable efforts to minimize such losses. Gains and losses will be allocated to a Shipper for each Operating Month in proportion that the quantity of [W] NGLs Ethane transported by such Shipper bears to the total quantity of [W] NGLs Ethane transported by all Shippers for that Operating Month.

### 30. Commingling

[W] NGLs Ethane will be accepted for transportation only on condition that it shall be subject to normal changes in general characteristics while in transit as may result from the commingling of such [W] NGLs Ethane with other [W] NGLs Ethane [C] (~~which may be ethane or propane~~) in the pipeline and/or storage receptacles of Carrier or connecting carrier. Carrier will not be liable for variations of quality of [W] NGLs Ethane occurring while in its custody or as a result of commingling. Carrier is under no obligation to deliver the same [W] NGLs Ethane as that received by it from Shipper [C] and ~~delivery by Carrier at destination may instead be of a mixed stream of Ethane and Propane.~~

### 35. Facilities Required At Origin and Destination

[W] NGLs Ethane will be received for transportation only when Shipper has provided facilities satisfactory to originating and delivering carriers for delivering [W] NGLs Ethane to the pipeline at terminal of receipt and for receiving said [W] NGLs Ethane as it arrives at destination.

In the event Shipper fails to provide or designate adequate facilities for receipt at destination or has not ascertained from Carrier that it has facilities available for receipt at destination, or in the event Shipper or its consignee refuses to accept the [W] NGLs Ethane at the destination point, Carrier shall have the right to divert or re consign, subject to the rates, rules and regulations applicable from point of origin to actual final destination, or make whatever arrangements for disposition as are deemed appropriate to deliver the [W] NGLs Ethane from Carrier's facilities, including the right of public or private sale in a commercially reasonable manner. Carrier may be a purchaser at such sale. Out of the proceeds of said sale, Carrier shall pay itself all transportation and all other applicable lawful charges and necessary expenses of the sale and the expense of caring for and maintaining the [W] NGLs Ethane until disposed of and

the balance shall be held for whomsoever may be lawfully entitled thereto.

**40. Origin Facilities Required For Automatic Custody Transfer**

When Shipper or its consignee elects to deliver [W] NGLs Ethane to Carrier at point of origin through automatic custody transfer facilities (in lieu of storage receptacles), Shipper or its consignee will furnish the required automatic measuring and sampling facilities. The design, construction, and calibration of such facilities must be approved by Carrier and any appropriate regulatory body.

In the event automatic custody transfer is made by a metering facility, Shipper or its consignee will also furnish whatever pumping service is required to ensure that the [W] NGLs Ethane being delivered through the meter is at a pressure in excess of the true vapor pressure of the liquid.

**45. Application of Rates and Charges**

[W] NGLs Ethane accepted for transportation shall be subject to the rates and charges in effect on the date of receipt of such [W] NGLs Ethane by Carrier. Transportation and all other lawful charges will be collected on the basis of net quantities of [W] NGLs Ethane delivered at the destination point. All net quantities will be determined in the manner provided in Item No. 25.

**50. Notice of Arrival, Delivery at Destination**

The obligation of Carrier is to deliver at the destination the tendered quantity of [W] NGLs Ethane, subject to Item No. 30, and such delivery may be made upon twenty-four (24) hours' notice to the Shipper or consignee with all possible dispatch into the storage receptacles or other facilities to be provided by the Shipper or its consignee.

**55. Proration of Pipeline Capacity**

If, during any period, the total volume of [W] NGLs Ethane nominated over any segment of the pipeline is in excess of the available operational capacity of said segment, Carrier shall allocate transportation capacity in accordance with the "Sunoco Pipeline L.P. Proration Policy – Ethane [C] and ~~Propane~~ Pipeline" effective [W] ~~November 1, 2018~~ September 4, 2019. The proration policy will be provided upon request by the person listed as complier on the title page of these Rules and Regulations.

**60. Payment of Transportation and Other Charges; Finance Charges; Lien; Set-Off**

The transportation and all other charges accruing on all [W] NGLs Ethane accepted for shipment and any deficiency payments under TSAs, each at the applicable rate, shall be paid in accordance with Carrier's invoice terms and these Rules and Regulations. Carrier shall issue invoices for transportation and other charges accruing on [W] NGLs Ethane deliveries and any such deficiency payments on a monthly basis. Carrier may, if a Shipper fails to pay, or is late in making payment of, transportation or other charges, or Carrier reasonably believes a Shipper may not have the capacity to perform any financial obligations that could arise from the transportation of Shipper's [W] NGLs Ethane, at Carrier's option, require Shipper to (a) pay all charges in advance, (b) provide a parental guaranty from a creditworthy parent, or (c) provide an

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irrevocable letter of credit satisfactory to Carrier. Any such letter of credit or parental guaranty shall be in form and substance reasonably acceptable to Carrier. For [W] NGLs Ethane not released due to failure of Shipper to pay or left in Carrier's custody after the scheduled delivery has expired, Carrier may assess reasonable storage charges and other reasonable charges (including any reasonable attorney fees and court costs) incurred with the preservation or sale of the [W] NGLs Ethane.

If such charges are not paid by the due date stated on the invoice, Carrier shall have the right to assess finance charges on the entire past due balance (including principal and accumulated but unpaid finance charges) until paid in full at the rate equal to one-hundred twenty-five percent (125%) of the prime rate of interest charged by Citibank N.A., New York, New York as of the due date or the maximum finance charge rate allowed by law, whichever is less.

[W] NGLs Ethane owned by Shipper and accepted for such transportation shall be subject to a lien and security interest in favor of Carrier. This lien and security interest shall secure: (1) all transportation and any other charges due or to become due from Shipper under the terms of these Rules and Regulations; and (2) all costs and expenses of Carrier in exercising any of its rights detailed below, including, but not limited to, reasonable attorney fees, storage charges, and settlement of conflicting liens. At Carrier's request, Shipper shall execute all such agreements and do all such things as Carrier shall reasonably request in connection with the creation or perfection of such lien and security interest. The lien provided herein shall be in addition to any lien provided by statute or common law.

If the [W] NGLs Ethane remains in Carrier's custody more than thirty (30) days after the tender of delivery by Carrier, Carrier shall have the right to sell the [W] NGLs Ethane at a public or private sale in a commercially reasonable manner to collect such charges.

Carrier reserves the right to set-off any such charges against any monies owed to Shipper by Carrier or any [W] NGLs Ethane of Shipper in Carrier's custody. The balance of the proceeds of the sale remaining, if any, shall be paid to Shipper or, if there is a dispute or claim as to entitlement, held for whoever may be lawfully entitled thereto.

**65. Warranties**

Shipper warrants that the [W] NGLs Ethane tendered to Carrier will conform to the applicable Specifications stated in Item No. 15, it will be merchantable and will not be contaminated. Shipper will be liable to Carrier, other Shippers or consignees for any damages, including special, incidental, and consequential, arising from a breach of this warranty.

CARRIER DOES NOT MAKE ANY WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY, CONCERNING THE QUALITY OF THE [W] NGLS ETHANE.

**70. Exemption of Liability**

Carrier will not be liable for any loss of [W] NGLs Ethane or damage thereto or delay caused by an Act of God, fire, explosion, storm, flood, electrical malfunction, war, rebellion,



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insurrection, strike, breakage or accident to machinery or equipment, difference with workmen, the public enemy, quarantine, the authority of law, riots, the act of default of Shipper or owner, or from any cause not due to fault or negligence or from any cause reasonably beyond the control of Carrier. In such cases, the loss allocated to Shipper shall be the quantity equal to the amount of its Tenders for the month in which such loss occurs bears to the whole amount of the linefill and [W] NGLs Ethane in storage in the system of Carrier during the month of such loss, and Shipper shall be entitled to receive only such portion of its Tenders as remains after deducting its due proportion of the loss. Carrier's custody of the Tenders shall end when [W] NGLs Ethane has been delivered into Shipper's or its consignee's facilities.

Except in force majeure situations described or referenced above, the correction of a nonconformity, the payment of the difference between the reference price for similar [W] NGLs Ethane in the area of origin and the value of the degraded [W] NGLs Ethane, or the replacement of the [W] NGLs Ethane, at Carrier's option, will constitute fulfillment of all liabilities of Carrier whether the liabilities are based on contract, negligence or otherwise. CARRIER WILL NOT BE LIABLE FOR SPECIAL, CONSEQUENTIAL OR INCIDENTAL DAMAGES.

The reference prices for [W] ~~each type of~~ NGLs Ethane and the methodology for calculating the value of any overage or shortage periodically will be provided to Shipper in a letter from Carrier in advance of the effective date of any revision in the reference prices or methodology.

If Shipper does not own [W] NGLs Ethane nominated or Tendered by Shipper pursuant to these Rules and Regulations, Shipper shall indemnify and hold harmless Carrier from and against any and all losses, claims, liabilities, demands, costs and expenses (including reasonable attorneys' fees) suffered or incurred by Carrier that would not have been suffered or incurred by Carrier if the owner of such [W] NGLs Ethane had itself nominated and tendered such [W] NGLs Ethane to Carrier.

### 75. Carrier's Remedies

The transportation of the [W] NGLs Ethane may be refused, terminated, diverted or returned if Carrier determines or is advised that the [W] NGLs Ethane does not meet the requirements of these Rules and Regulations. Carrier shall have the right, at its sole discretion, to any remedy available, including but not limited to the right to ~~return, divert,~~ sell, and dispose of [W] NGLs Ethane which does not conform to the quality specifications set forth in Item 15 of these Rules and Regulations without notice or liability. Except for any charges and expenses deducted from the proceeds of any sale in accordance with the following sentence, Shipper shall reimburse Carrier for all costs and expenses incurred by Carrier in returning or otherwise disposing of such non-conforming [W] NGLs Ethane. If Carrier shall sell such non-conforming [W] NGLs Ethane, the balance or any proceeds of sale, after Carrier shall have paid itself all transportation and all other applicable lawful charges and necessary expenses of the sale and the expense of caring for and maintaining the [W] NGLs Ethane until disposed of, shall be held for whomsoever may be lawfully entitled thereto.

Additionally, Carrier reserves the right to sample and test the [W] NGLs Ethane tendered by Shipper. If the [W] NGLs Ethane does not meet the applicable quality specifications set forth

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in Item No. 15, Carrier reserves the right to take appropriate action, including but not limited to: (1) requiring the Shipper to test its [W] NGLs Ethane at Carrier approved laboratory, at Shipper's expense, prior to tender to ensure its quality is consistent with Carrier's specifications; (2) suspension; and (3) permanent disconnection.

### **80. Pipeage Contracts Required**

Separate pipeage contracts in accordance with these Rules and Regulations covering further details may be required of a Shipper before any duty to transport will arise.

### **85. Claims and Times for Filing**

As a condition precedent to recovery for loss, damage, or delay to shipments, claims must be filed in writing with Carrier within nine (9) months after delivery of the [W] NGLs Ethane or, in case of failure to make delivery, then within nine (9) months after a reasonable time for delivery has elapsed. Suits arising out of such claims must be instituted against Carrier within two (2) years from the time when the Carrier delivers, or tenders delivery of the [W] NGLs Ethane or, in case of failure to make or tender delivery, then within two (2) years after a reasonable time for delivery has elapsed. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, Carrier will not be liable and such claims will not be paid.

### **90. Duty of Carrier**

Carrier shall be required to transport [W] NGLs Ethane with reasonable diligence, considering the quantity of [W] NGLs Ethane, the distance of transportation, the safety of operation, and other material factors.

### **95. Application of Rates from and to Intermediate Points**

Carrier will receive [W] NGLs Ethane for pipeline transportation only from and to established origin and delivery stations or terminals.

[W] NGLs Ethane received from an established origin station on the pipeline, which is not named in tariff making reference hereto, but which is intermediate to a point from which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect from the next more distant point published in the tariff.

[W] NGLs Ethane delivered to an established delivery station or terminal on the pipeline, which is not named in tariff making reference hereto, but which is intermediate to a point to which rates are published in said tariff, through such unnamed point, will be assessed the rate in effect to the next more distant point published in the tariff.

### **100. Intrasystem Transfers**

Carrier will allow Shipper Transfers and/or Title Transfers from one ownership to another for [W] NGLs Ethane in custody of Carrier, subject to payment of a charge of two hundred fifty dollars (\$250.00) by the party directing any such transfer to Carrier.

The party accepting volumes on a Shipper Transfer shall become the Shipper of record. The Shipper Transfer must be made at point of origin.

A transfer request, if accepted, must be confirmed in writing, e-mail or by facsimile by both the transferor and the transferee within forty-eight (48) hours after the transfer request. Such transfer request will indicate the party to which the transfer is to be made, the amount of [W] NGLs Ethane to be transferred, and its location.

Carrier will incur no liability for any losses or damage incurred by any Shipper or owner involved in any intrasystem transfer.

**105. Corrosion Inhibitors**

Carrier reserves the right to inject or approve the injection of corrosion inhibitors in the [W] NGLs Ethane to be transported so long as the commingled stream of [W] NGLs Ethane continues to meet the quality specifications in Item No. 15.

**110. Connection Requirements**

All proposed receiving or delivery connections must meet Tender, tankage, hourly flow rate conditions, and metering requirements as they exist at the time of requested connection and must also have provisions which will allow for increases to maximum line flow rate and pressure conditions. All proposed connection designs must be approved by Carrier, and all costs of connections shall be paid by the connecting party.

**115. Commodity**

Carrier will not accept any commodities other than Ethane [C] and ~~Propane~~ for transportation on the pipeline. [C] ~~As provided in Item No. 30, such Ethane or Propane may be transported on the pipeline as a mixed stream of Ethane and Propane~~

**120. Charges for Spill Compensation Acts and Regulations**

Without duplication, in addition to the transportation charges and all other charges accruing on [W] NGLs Ethane accepted for transportation, a per Barrel charge will be assessed and collected in the amount of any tax, fee, or other charge levied against Carrier in connection with such [W] NGLs Ethane pursuant to any federal, state, or local act or regulation which levies a tax, fee or other charge on the receipt, delivery, transfer, or transportation of such [W] NGLs Ethane within its jurisdiction for the purpose of creating a fund for the prevention, containment, clean up, and/or removal of spills and/or the reimbursement of persons sustaining a loss therefrom; provided, however, that payment of such charge shall not be construed as an assumption of liability by Shipper for spills, contamination or loss.

**125. Agents**

A Shipper may, by notice in writing to Carrier, authorize an agent (an “**Agent**”) to perform some or all of Shipper’s obligations, or act on Shipper’s behalf in complying with the procedures, set forth or provided for in these Rules and Regulation. Shipper shall be liable for and bound by any and all acts or omissions of the Agent in performing such obligations or complying with such procedures. Carrier shall be entitled to rely on any such authorization unless and until it shall have received notice in writing from Shipper that such authorization has been terminated.

**COMPANIES REFERENCED IN THIS TARIFF:**

SUNOCO PARTNERS MARKETING & TERMINALS L.P.'s MARCUS HOOK INDUSTRIAL COMPLEX (MHIC)

**EXPLANATION OF REFERENCE MARKS:**

[C] CANCELLED

[N] NEW

[W] CHANGE IN WORDING ONLY