

**F.E.R.C. I.C.A. OIL TARIFF**

**F.E.R.C. No. 208.9.0**  
(Cancels F.E.R.C. No. 208.8.0)

**TEMPORARY EMBARGO NOTICE**  
**SUNOCO PIPELINE L.P.**  
LOCAL PIPELINE TARIFF  
APPLYING ON TRANSPORTATION OF  
**CRUDE PETROLEUM**  
FROM  
**WHEELER COUNTY, TEXAS**  
TO  
**RINGGOLD, MONTAGUE COUNTY, TEXAS**

The tariff rate changes contained herein are filed in compliance with 18 CFR §[W] 341.3 (Form of Tariff) 342.3 (Indexing).

Subject to Rules and Regulations shown on Pages 3 through 7

**Notice of Temporary Embargo: Effective June 1, 2021, a temporary embargo is in effect for transportation movements from Ringgold, Texas to Sunoco Pipeline Station, Wheeler County, Texas. The embargoed movement is denoted by the symbol “[E]” in the tariff. The temporary embargo will remain in effect until a tariff filing is made to cancel the embargo.**

[C] Request for Special Permission

~~This tariff is issued on seventeen (17) days’ notice under the authority of 18 CFR §341.14 (Special Permission). This tariff is conditionally accepted subject to refund pending a 30-day review period.~~

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

**ISSUED: MAY 28, 2021**

**EFFECTIVE: JUNE 1, 2021**

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**GENERAL APPLICATION**

Carrier will receive, transport, and deliver Crude Petroleum through its facilities only as provided in these Rules and Regulations, except that specific Rules and Regulations published in individual tariffs will take precedence over Rules and Regulations published herein or in succeeding reissues of these Rules and Regulations.

**ITEM 5 Definitions**

“Adjusted Nominations” means the valid and binding modified Nominations that are received by Carrier from Shippers, once Shippers have been notified that a specific pipeline segment has been prorated.

“Barrel” means a volume of forty-two (42) United States Gallons at sixty degrees (60°) Fahrenheit and zero (0) gauge pressure if the vapor pressure of the petroleum is at or below atmospheric pressure, or at equilibrium vapor pressure if the vapor pressure of the petroleum is greater than atmospheric pressure.

“Carrier” means Sunoco Pipeline L.P.

“Consignee” means the party, including a connecting pipeline system, to whom Shipper has ordered delivery of Crude Petroleum.

“Crude Petroleum” means the direct product of oil wells or a mixture of the indirect products transportable like the direct products.

“Destination Point” means any delivery location identified in this tariff.

“Delivery” means the transfer from Carrier at destination to Consignee.

“FERC” means the Federal Energy Regulatory Commission or its successor agencies.

“Nomination” means a request by a Shipper to Carrier to transport a stated quantity of Crude Petroleum on the Pipeline for the account of such Shipper in any month.

“Operating Month” means any month in which Carrier transports Crude Petroleum. For purpose hereof, the month shall be deemed to begin on the first day of such month at 0700 hours until the first day of the succeeding month at 0659 hours (Central Standard or Central Daylight Savings time in Houston, TX, whichever is in effect of the date specified).

“Origin Point” means any origin location identified in this tariff.

“Receipt” means the transfer from Shipper at an Origin Point(s) to Carrier for transportation.

“Required Inventory” means the volume of Crude Petroleum, by grade, required by Carrier for line fill, working stock and storage receptacle bottoms.

“Shipper” means the party who contracts with Carrier for the transportation of Crude Petroleum under the terms of this tariff.

“Shipper’s Inventory” means total Receipts of Crude Petroleum, by grade, from a single Shipper less Deliveries to that Shipper’s Consignees.

“Specified Grade” means Crude Petroleum meeting certain specifications designated by Carrier for such grade of Crude Petroleum.

“Tender” or “Tendering” means to physically deliver, or cause to be delivered, Crude Petroleum (which may include delivery of such Crude Petroleum from a connecting pipeline or other facility), by or on behalf of a Shipper to Carrier for transportation from the Origin Point to the Destination Point in accordance with this tariff.

**ITEM 10 Quality Specifications; Restrictions**

Carrier will receive Crude Petroleum only through its facilities at an Origin Point. Carrier reserves the right to reject, without limitation, any or all of the following: (1) Crude Petroleum having a Reid Vapor Pressure in excess of nine (9) pounds per square inch absolute and/or an API (American Petroleum Institute) gravity in excess of 65.0°; (2) Crude Petroleum having an API gravity less than 30°; (3) Crude Petroleum having a sulfur content weight percentage greater than 0.30%; and (4) Crude Petroleum having basic sediment and water (BS&W) in excess of 1%. These quality specifications are subject to modification from time to time by Carrier.

Crude Petroleum tendered for transportation, which differs in grade and general characteristics from the specifications set forth above will, at the Carrier's option, (1) be transported only under terms agreed upon, in writing, by Shipper and Carrier, or (2) be rejected by Carrier. In addition, Carrier shall not be obligated to accept any Crude Petroleum that (i) contains excessive metals, chemicals, H<sub>2</sub>S, salts, refinery or chemical plant process or by-product materials, particulate matter or any other material or characteristic that may adversely affect other shippers on the pipeline or other downstream markets or downstream pipelines, as determined by Carrier in its sole discretion, and (ii) is not the direct product of oil wells. Carrier reserves the right to inject corrosion inhibitors, viscosity or pour point depressants, drag reducing agents or other such additives to facilitate the efficient transportation of Crude Petroleum on the Pipeline.

Carrier will from time to time give notice to Shippers establishing Specified Grades of Crude Petroleum which it will regularly transport as a common stream between each Origin Point and each Destination Point. The Shipper shall, at the request of the carrier, make such Specified Grade of Crude Petroleum available in such quantities and at such times as may be necessary to permit such common stream movements. Carrier may from time to time cease to transport such Specified Grade of Crude Petroleum as a common stream or change the specifications of a particular Specified Grade of Crude Petroleum transported as a common stream.

Shipper warrants that the Crude Petroleum tendered to Carrier will conform with the specifications set forth above, will be merchantable and will not be contaminated. Shipper will be liable to Carrier, other Shippers or consignees for any damages, including special, incidental, and consequential, arising from a breach of this warranty.

CARRIER DOES NOT MAKE ANY WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY, CONCERNING THE QUALITY OF THE PRODUCT.

**ITEM 15 Destination Arrangements Required**

Carrier will receive Crude Petroleum for transportation only (a) when Crude Petroleum is to be received into Carrier's facilities at an Origin Point and Shipper or Consignee has made arrangements for further transportation beyond the Destination Point or (b) when Shipper or Consignee has provided the necessary facilities for receiving Crude Petroleum promptly on arrival at destination.

**ITEM 20 Gauging, Metering, Testing, Volume Corrections and Deductions**

All shipments tendered to Carrier for transportation shall be gauged or metered and tested by a representative of Carrier or by automatic equipment approved by Carrier prior to, or at the same time as,

receipt from the Shipper. But the Shipper or Consignee shall have the privilege of being present or represented during the gauging or metering and testing. Shipper will grant access to Shipper's facility to Carrier's representative and to any connecting carrier's representative for witnessing meter or gauge readings or meter proving and for any other required inspection incidental to measurement and transportation of Crude Petroleum.

Quantities gauged or metered shall be corrected from observed temperatures to sixty degrees (60°) Fahrenheit using applicable Standard Petroleum Measurement Tables adopted jointly by the American Petroleum Institute (API Standard 2540) and the American Society for Testing Materials (ASTM Standard D 1250). The full percentage of water or other impurities as ascertained by a centrifuge machine or other tests will be deducted from the correct volume.

Crude Petroleum quantities transported may be adjusted to allow for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses. Adjustments will be made on the basis of total quantities transported for each crude segregation and shall be based on actual historical experience. An assessment of two-tenths of one percent (0.20%), on net quantities so determined for acceptance by Carrier, will be deducted to cover losses inherent in the transportation of Crude Petroleum. Crude Petroleum delivered to Ringgold, Texas and nominated for further delivery on Carrier's Permian Express Pipeline to Nederland will only be subject to a single 0.20% assessment. All receipts of Crude Petroleum and indirect liquid products having an API gravity of 55 degrees or above shall also be subject to a deduction to cover shrinkage and evaporation. Such deduction shall be determined in accordance with the following table:

API Gravity, Degrees	Deduction For Incremental Evaporation & Loss
55° through 59.9°	1%
60° through 65°	3%

**ITEM 25 Required Inventory**

Each Shipper shall supply its share of Required Inventory by types and volumes as determined from time to time by Carrier. Such Required Inventory may be withdrawn from Carrier's system at any time within ninety (90) days subsequent to: (1) Shipper having ceased tendering shipments and notified Carrier in writing that it will no longer tender shipments to Carrier; (2) Shipper balances having been reconciled between Shipper and Carrier; and (3) Shipper having paid Carrier for all services.

**ITEM 30 Mixing in Transit**

Crude Petroleum will be accepted for transportation only on condition that it shall be subject to normal changes in general characteristics while in transit as may result from the mixture of such Crude Petroleum with other Crude Petroleum in the pipeline and/or tanks of Carrier or connecting carrier.

Carrier will not be liable for variations of gravity or quality of Crude Petroleum occurring while in its custody and is under no obligation to deliver the identical Crude Petroleum as received or Crude Petroleum of the same quality specifications; provided that if Crude Petroleum is designated by a Shipper as a Specified Grade to be shipped in a common stream and is received by Carrier as Crude Petroleum meeting such Specified Grade specifications, Carrier shall endeavor to deliver substantially the same grade specifications of such Specified Grade of Crude Petroleum as that received from a Shipper.

**ITEM 35 Clear Title Required**

The Carrier shall have the right to reject any Crude Petroleum, when tendered for transportation, which is involved in litigation, or the title of which is in dispute, or which is encumbered by lien or charge of any

kind, and it may require of the Shipper satisfactory evidence of its perfect and unencumbered title or other rights to transport Crude Petroleum or a satisfactory indemnity bond to protect the Carrier.

**ITEM 40 Common Stream Petroleum Connecting Carriers**

When both receipts from and/or deliveries to a connecting carrier of substantially the same Specified Grade of Crude Petroleum are scheduled at the same interconnection, Carrier reserves the right, with cooperation of the connecting carrier, to offset like volumes of such common stream Crude Petroleum. When this right is exercised, Carrier will make deliveries for the Shipper involved from its substantially similar common stream Crude Petroleum.

**ITEM 45 Deliveries and Demurrage**

Carrier will transport Crude Petroleum with reasonable diligence, considering the quality of the Crude Petroleum, the distance of transportation, and other material elements, but may at any time after Receipt of a consignment of Crude Petroleum, upon twenty-four (24) hours' notice to the Consignee, tender Crude Petroleum conformable to specifications herein, for Delivery from its common stock at the Destination Point. At the expiration of such notice, the Carrier may assess a demurrage charge on all Crude Petroleum tendered for Delivery and remaining undelivered, at the rate for each day of twenty-four (24) hours, or fractional part thereof, as follows; Fifty-Three hundredths cents (0.53¢) per barrel per day.

**ITEM 50 Payment of Transportation and Other Charges**

Transportation charges will be computed and collected at the applicable tariff rate (in effect on the date of Receipt of Crude Petroleum by Carrier) on the Delivery quantities of Crude Petroleum determined pursuant to this tariff. Shipper shall be responsible for transportation and all other charges applicable to the particular shipment, and, if required, shall prepay all charges or furnish guaranty of payment satisfactory to Carrier. Carrier shall have a security interest in all Crude Petroleum accepted from Shipper under this tariff. This security interest shall secure: (1) all transportation and any other charges due or to become due from Shipper under the terms of this tariff; and (2) all costs and expenses of Carrier in exercising any of its rights detailed below, including, but not limited to, reasonable attorney fees, storage charges, and settlement of conflicting liens. At Carrier's request, Shipper shall execute all such agreements and do all such things as Carrier shall reasonably request in connection with the creation or perfection of such security interest. The security interest provided herein shall be in addition to any lien provided by statute or common law. In the event Shipper fails to satisfy when due any obligation to Carrier, Carrier shall have all of the rights and remedies accorded to a secured party under applicable state law and in addition may in its sole discretion and without notice take any or all of the following actions: (1) refuse to deliver Crude Petroleum in its custody until all such obligations have been paid; (2) proceed to sell such Crude Petroleum, in accordance with the applicable provisions of state law, and apply the proceeds to such obligations, (3) store such Crude Petroleum or contract for storage of such products pending sale or other disposition; or (4) take any other action it deems necessary for the proper protection and sale of such Crude Petroleum. Carrier may agree, at its sole discretion, to waive its security interest in the Crude Petroleum if Shipper or Consignee provides sufficient security satisfactory to Carrier.

**ITEM 55 Proration of Pipe Line Capacity**

If, during any period, the total volume of Crude Petroleum nominated over any segment of the pipeline is in excess of the available operational capacity of said segment, Carrier shall allocate transportation capacity in accordance with the "Sunoco Pipeline L.P. Proration Policy – Granite Wash Extension Crude Petroleum Pipeline" effective October 1, 2014. The proration policy will be provided upon request by the person listed as compiler on the title page of this tariff.

**ITEM 60 Liabilities of Parties**

As a condition to Carrier's acceptance of Crude Petroleum under this tariff, each Shipper agrees to protect and indemnify Carrier against claims or actions for injury and/or death of any and all persons whomever

and for damage to property of, or any other loss sustained by Carrier, Shipper, Consignee and/or any third party resulting from or arising out of 1) any breach of or failure to adhere to any provision of this tariff by Shipper, Consignee, their agents, employees or representatives and/or 2) the negligent act(s) or failure(s) to act of Shipper, Consignee, their agents, employees or representatives in connection with Delivery or Receipt of Crude Petroleum.

The Carrier, while in possession of Crude Petroleum herein described, shall not be liable for any loss of Crude Petroleum; damage thereto; or delay because of any act of God, the public enemy, civil disorder, quarantine, the authority of laws, strikes, riots, fire, floods or the acts of default of Shipper or Consignee, or from any other causes not due to the sole negligence of Carrier. In case of loss or damage from causes other than the sole negligence of Carrier, such loss or damage shall be charged proportionately to each shipment in the ratio that such shipment, or portion thereof, received and undelivered at the time the loss or damage occurs, bears to the total of all shipments or portions thereof, then in custody of Carrier for shipment via the lines or other facilities in which the loss or damage occur. Consignee shall be entitled to receive only that portion of a Shipper's shipment remaining after deducting its proportion of such loss or damage, determined as aforesaid, and shall be required to pay transportation charges only on the quantity delivered. CARRIER WILL NOT BE LIABLE FOR SPECIAL, CONSEQUENTIAL OR INCIDENTAL DAMAGES.

**ITEM 65      Notice of Claims**

As a condition precedent to recovery, claims must be filed in writing with Carrier within nine (9) months after Delivery of Crude Petroleum, or, in case of failure to make Delivery, then within nine (9) months after a reasonable time for Delivery has elapsed; and suits shall be instituted against Carrier only within two (2) years and one (1) day from the day when notice in writing is given by Carrier to the claimant that Carrier has disallowed the claim or any part or parts thereof.

**ITEM 70      Intrasystem Transfers**

Intrasystem transfers will not be recognized by Carrier for Crude Petroleum in Carrier's custody, except for transfers resulting from application of Item No. 50 herein.

**ITEM 75      Connection Policy**

Connections to Carrier's pipeline(s) will only be considered if made by formal written notification to Carrier and all requests will be subject to the following standards and conditions. All connections will be subject to design requirements necessary to protect the safety, security, integrity and efficient operation of the Carrier's pipeline(s) in accordance with generally accepted industry standards. Acceptance of any request for connection will be subject to compliance with governmental regulations.

**ITEM 80      Nominations and Tenders**

Shippers desiring to nominate Crude Petroleum for transportation by the Carrier shall provide Carrier with written notice of the type and quantity of its Nomination ("Notice of Intent to Ship"). Shippers also shall promptly provide Carrier with other information requested by Carrier to confirm that the Nominations and the proposed shipment will comply in all respects with this tariff. Notices of Intent to Ship must be received by Carrier via facsimile transmission equipment acceptable to Carrier on or before 4:15 P.M. central time, the last working day prior to 16th day of the month preceding the month during which shipment is requested. A "working day" shall be a Monday, Tuesday, Wednesday, Thursday or Friday of a calendar week, except when a Federal holiday falls on such day of the week.

Crude Petroleum will be accepted for transportation under this tariff in shipments not less than twenty-five thousand (25,000) barrels from one shipper. Carrier shall have the option to move smaller batches. No tender shall be considered beyond the amount which the party requesting shipment has readily accessible for shipment.

**TABLE OF RATES**

<b>Rate in Cents per Barrel of 42 U.S. Gallons</b>		
<b>From</b>	<b>To</b>	<b>Uncommitted Tariff Rate</b>
Sunoco Pipeline Station, Wheeler County, Texas	Ringgold, Montague County, Texas	[U] 100.00*
[E] Ringgold, Montague County, Texas	[E] Sunoco Pipeline Station, Wheeler County, Texas	[E] [D] 302.83

\* This rate applies to shipments originating at Wheeler as well as any downstream intermediate origin or connection point including, but not limited to, the Centurion Pipeline connection at Roosevelt, Oklahoma.

**GATHERING SERVICE**

No gathering service will be performed under this tariff. The rates shown herein apply to trunk line transportation only.

**EXPLANATION OF REFERENCE MARKS:**

- [C] CANCELED
- [D] DECREASED
- [E] TEMPORARY EMBARGO
- [U] UNCHANGED
- [W] CHANGE IN WORDING ONLY